

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
February 2001**  
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks <sup>d</sup>
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b> .....	<b>E 163,529</b>	<b>—</b>	<b>237,540</b>	<b>604</b>	<b>-13,769</b>	<b>0</b>	<b>414,768</b>	<b>674</b>	<b>0</b>	<b>822,102</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>48,390</b>	<b>14,751</b>	<b>9,437</b>	<b>—</b>	<b>-3,155</b>	<b>—</b>	<b>10,088</b>	<b>1,686</b>	<b>63,959</b>	<b>65,326</b>
Pentanes Plus .....	7,786	—	2,075	—	455	—	2,948	33	6,425	5,432
Liquefied Petroleum Gases .....	40,604	14,751	7,362	—	-3,610	—	7,140	1,653	57,534	59,894
Ethane/Ethylene .....	17,516	514	131	—	2,353	—	0	0	15,808	18,302
Propane/Propylene .....	14,053	14,825	6,218	—	-4,490	—	0	1,157	38,429	24,425
Normal Butane/Butylene .....	4,029	-638	790	—	-1,536	—	4,548	495	674	11,232
Isobutane/Isobutylene .....	5,006	50	223	—	63	—	2,592	0	2,624	5,935
<b>Other Liquids</b> .....	<b>3,820</b>	<b>—</b>	<b>17,758</b>	<b>—</b>	<b>10,163</b>	<b>—</b>	<b>10,541</b>	<b>1,042</b>	<b>-168</b>	<b>159,856</b>
Other Hydrocarbons/Oxygenates .....	8,665	—	1,355	—	337	—	8,897	786	0	12,097
Unfinished Oils .....	—	—	8,642	—	5,359	—	3,579	0	-296	96,960
Motor Gasoline Blend. Comp. ....	-4,845	—	7,761	—	4,474	—	-1,814	256	0	50,617
Aviation Gasoline Blend. Comp. ....	—	—	0	—	-7	—	-121	0	128	182
<b>Finished Petroleum Products</b> .....	<b>6,876</b>	<b>446,948</b>	<b>56,198</b>	<b>—</b>	<b>93</b>	<b>—</b>	<b>—</b>	<b>25,012</b>	<b>484,917</b>	<b>423,499</b>
Finished Motor Gasoline .....	6,876	210,980	11,186	—	-4,215	—	—	3,585	229,672	155,192
Reformulated .....	—	67,821	5,293	—	-835	—	—	246	73,703	40,635
Oxygenated .....	20,310	4,498	0	—	-6	—	—	20	24,794	553
Other .....	-13,434	138,661	5,893	—	-3,374	—	—	3,319	131,175	114,004
Finished Aviation Gasoline .....	—	439	247	—	67	—	—	0	619	1,494
Jet Fuel .....	—	41,906	6,208	—	-1,218	—	—	500	48,832	42,459
Naphtha-Type .....	—	2	0	—	-87	—	—	63	26	31
Kerosene-Type .....	—	41,904	6,208	—	-1,131	—	—	437	48,806	42,428
Kerosene .....	—	2,271	131	—	-58	—	—	110	2,350	4,670
Distillate Fuel Oil .....	—	101,374	18,711	—	-985	—	—	3,251	117,819	117,217
0.05 percent sulfur and under .....	—	69,693	5,253	—	2,317	—	—	712	71,917	70,341
Greater than 0.05 percent sulfur ....	—	31,681	13,458	—	-3,302	—	—	2,539	45,902	46,876
Residual Fuel Oil .....	—	20,808	11,841	—	1,280	—	—	4,779	26,590	38,368
Naphtha For Petro. Feed. Use .....	—	4,524	3,337	—	-263	—	—	0	8,124	2,709
Other Oils For Petro. Feed. Use .....	—	5,663	3,406	—	530	—	—	0	8,539	2,255
Special Naphthas .....	—	1,535	99	—	149	—	—	330	1,155	2,179
Lubricants .....	—	4,814	331	—	48	—	—	592	4,505	12,185
Waxes .....	—	510	108	—	22	—	—	85	511	923
Petroleum Coke .....	—	21,112	19	—	811	—	—	11,608	8,712	10,198
Asphalt and Road Oil .....	—	10,802	547	—	3,830	—	—	165	7,354	32,409
Still Gas .....	—	18,392	0	—	0	—	—	0	18,392	0
Miscellaneous Products .....	—	1,818	27	—	95	—	—	8	1,742	1,241
<b>Total</b> .....	<b>222,615</b>	<b>461,699</b>	<b>320,933</b>	<b>604</b>	<b>-6,668</b>	<b>0</b>	<b>435,397</b>	<b>28,414</b>	<b>548,708</b>	<b>1,470,783</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."